IFB# 2020-14-ELECTRICAL SWITCHGEAR TESTING RESPONSE TO BIDDERS' QUESTIONS

Total number of questions received: 7

Questions due by June 18, 2020

No.	Question	DOCCS' Response
1.	From the bid documents you ask for 9 generators – Based on the walk through the fire pump already has a separate permeant generator HMT, O'Connell and Matco along with the facility agreed that we would only need 8 generators. Can you please provide the generator size for each location being requested? Usually DOCCS has a critical building plan with this information	Program Staff responded: The fire pump will not need a backup generator as it was stated by all contractors it will only be down for about 1 hour. Listed below are sizes for each transformer for the ones that need powered. The other transformers on shock side are not critical and can go without power for up to 10 hours. If you need sizing on any other buildings let me know.
		TR-1 150 KW TR-4 150KW TR-5 400 KW TR-6 150 KW TR-11 150 KW TR-12 100 KW TR-13 300 KW TR-14 300 KW
2.	In the past the contractor awarded were responsible to bring the generators to a staging area. The day before the shut down the Facility staff would utilize a DOCCS Truck/dump truck to take these generators in the fence. Please confirm that this is the same Protocol for this facility?	Program Staff responded: We can drop the generators off to each location contractor will bring to staging area outside of fence

4.	Fueling of generators have been the facilities responsibility in the past. When the generators show on site we record the fuel levels. The facility then uses their facility diesel to top off each generator before bringing them in the gate. Then it is the facilities responsibility to keep fueling the generators inside the gate until they are pulled. Once the generator is pulled, we make sure the generators fuel is at the level it arrived. Please confirm that lake view will take care of fueling? In the equipment list there is no mention of any work to be done on the 480-volt Motor control center located in the Powerhouse. But in the testing tasks it talks about MCC testing. The facility wasn't sure if this MMC could be part of this scope of work. If this is something that is added, we need component counts (Section of MCC and Number of Buckets. Please advise.	Program Staff responded: Yes, we can take care of refueling. Program Staff responded: These do NOT need to be added.
5.	In the Annex there is a Generator 13.2 Breaker and Schweitzer 700 G relay that should be added to the scope of work	Program Staff responded: Yes, please add.
6.	Based on the scope of work Lakeview owns their own group- op switch so we will not need the utility company to shut down unless the two group switches are part of the scope of work. Can you confirm that we are not performing maintenance on the group-op-switches/air switches	Program Staff responded: National grid just serviced these; it is NOT needed.

7.	In all the docs jobs we have done in the past we perform electrical maintenance on the Oil filled transformers and the pad mounted switches that are right next to each other, as well as the Medium voltage switchgear and emergency switch gear. The scope of work lists all the switchgear both Emergency and Normal and the oil filled transformers, but it does not mention the Pad mounted switches. This is for both the annex and the regular facility. Can you please confirm if you need to add these or if they are	Yes, please include.
	Can you please confirm if you need to add these or if they are not part of the scope of work?	

Bidder's Signature:	Date:	

Please acknowledge receipt hereof and submit with your bid.